

August 4, 2008

Kentucky Utilities Company
c/o E.ON U.S. LLC
220 West Main Street
P.O. Box 32010
Louisville, Ky.40232

RECEIVED

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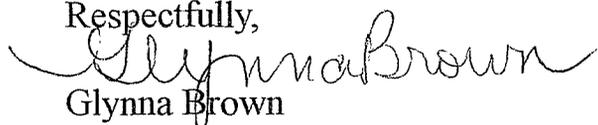
PUBLIC SERVICE
COMMISSION

RE: Proposed Rate Adjustment

I am OPPOSED to any and all RATE INCREASES for the Kentucky Utilities Company.

Thank you for your consideration in this matter.

Respectfully,



Glynn Brown

P.O. Box 822

Middlesboro, Ky. 40965

606 248 4359

cc: Public Service Commission

NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY

PLEASE TAKE NOTICE that on July 29, 2008, Kentucky Utilities Company filed with the Kentucky Public Service Commission a request for an adjustment of its rates and charges to become effective on and after September 1, 2008.

Kentucky Utilities Company proposes the following new tariffs and/or charges: Retail Transmission Service Rate RTS, Lighting Energy Service Rate LE, Traffic Energy Service Rate TE, Supplemental /Standby Service Rate SS, Meter Pulse Charge, Meter Processing Charge, and a Late Payment Charge.

With this filing, KU proposes to charge a Late Payment fee, applicable to the following rates: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Proposed Power Service Rate PS, Proposed Time-of-Day Service Rate TOD, Proposed Large Time-of-Day Service Rate LTOD, Proposed Retail Transmission Service Rate RTS, and Proposed Industrial Service Rate IS. KU's due date for bills will remain 10 days from date of bill; however, the Late Payment Charge will be applied if the bill is paid more than five (5) days after the bill due date. The Late Payment Charge will be 5% of a bill's net charges (including net minimum bills when applicable) for the following rate schedules: Rate RS, Rate VFD, and Rate GS. The Late Payment Charge will be 1% of a bill's net charges (including net minimum bills when applicable) for the following rate schedules: Rate PS, Rate TOD, LTOD, Rate RTS, and Rate IS.

In addition, Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Large Power Service Rate LP, Large Commercial/Industrial Time-of-Day Service Rate LCI-TOD, Large Industrial Time-of-Day Service Rate LI-TOD, Small Time-of-Day Service Rate STOD, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Net Metering Service Rate NMS, Curtailable Service Rider 3 Rate CSR3, Excess Facilities Rate EF, Temporary and/or Seasonal Service Rider TS, Demand Side Management Cost Recovery Mechanism DSM, and Environmental Cost Recovery Surcharge ECR.

In addition to the foregoing proposed changes in rates and text, KU is proposing numerous changes in the terms and conditions of providing service to its customers. These changes include, but are not limited to, the scope, applicability of service, and rate structure for each of the rate schedules and classes identified above. The changes also include numerous substantive, form or both changes to the terms and conditions for providing services to every customer class. These changes, if approved, may, among other changes, cause certain customers presently served under the General Service, Mining and Public Lighting classes to be assigned to a more appropriate rate schedule which reflects their load and operating characteristics, nature of the use, quality and quantity of service used, time when used, purpose for which used and other reasonable considerations.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in revenues of approximately 2.0% to Kentucky Utilities Company.

The estimated amount of the annual increase, or decrease, per customer class is as follows: Residential: \$17,329,356, 4.27%; General Service: \$446,784, 0.32%; Large Power: \$(70,621), (0.02)%; Large Commercial/Industrial Time-of-Day: \$(38,022), (0.02)%; Small Time-of-Day: \$88,707, 0.92%; Mine Power: \$675,586, 6.32%; Large Mine Power Time of Day: \$34,295, 0.19%; Lighting: \$785,809, 4.22%.